

March 6, 2024
03:35 PM

Grayson County
Check Register By Check Date

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Range of Checking Accts: 100GENERAL to 100GENERAL Range of Check Dates: 02/08/24 to 03/06/24
Report Type: All Checks Report Format: Super Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
100GENERAL					
214438	02/08/24	1908C005 1908 Courthouse Foundation	100.00		1918
214439	02/08/24	ADAMS005 Adams Building Supply	0.00	02/08/24 VOID	0
214440	02/08/24	ADAMS005 Adams Building Supply	782.34		1918
214441	02/08/24	AHCCA005 AHCC Agent For Fish Va First	500.00		1918
214442	02/08/24	AMAZ0005 Amazon Capital Services, Inc.	37.96		1918
214443	02/08/24	AMORT005 A.Morton Thomas and Associates	631.77		1918
214444	02/08/24	APPAL005 Appalachian Power	2,466.83		1918
214445	02/08/24	ARCET005 ARC 3 GASES	99.86		1918
214446	02/08/24	BEVER005 BEVERLY DOWELL	84.41		1918
214447	02/08/24	BKTUN005 Bkt Uniforms	305.94		1918
214448	02/08/24	BOBCA005 Bobcat Of Roanoke	1,099.98		1918
214449	02/08/24	CARRO020 Carroll-Grayson-Galax Solid Wa	0.00	02/08/24 VOID	0
214450	02/08/24	CARRO020 Carroll-Grayson-Galax Solid Wa	42,333.32	02/08/24 VOID	1918 (Reason: system error)
214451	02/08/24	CENT0015 Century Link	166.58		1918
214452	02/08/24	CHOIC005 Choice Printing Services, LLC	5,578.00		1918
214453	02/08/24	CINTA005 Cintas Corp, #532	2,714.11		1918
214454	02/08/24	COMCA015 COMCAST BUSINESS	5,698.69	02/08/24 VOID	1918 (Reason: system error)
214455	02/08/24	CTM00005 CTM Motorsports LLC	85.00		1918
214456	02/08/24	DLPTW005 Dlp Twin Co Reg Hospital, Llc	216.38		1918
214457	02/08/24	EMERG005 EMERGENCY MEDICAL PRODUCTS	407.24		1918
214458	02/08/24	FERGU010 FERGUSON ENTERPRISES INC.	265.99		1918
214459	02/08/24	FIELD005 Fielder Electric Motor Repair	16.19		1918
214460	02/08/24	FITZG005 Fitzgerald Peterbilt II, LLC	652.15		1918
214461	02/08/24	FLEET005 Fleetpride	1,242.78		1918
214462	02/08/24	FRIES005 Fries Fire Department	1,886.38		1918
214463	02/08/24	GAZET005 Gazette Press, Inc	150.00		1918
214464	02/08/24	GBOIL005 G&B OIL COMP, INC.	776.48		1918
214465	02/08/24	GRAIN010 Grainger	49.60		1918
214466	02/08/24	GRAY0055 Grayson Co School Board	13,281.65		1918
214467	02/08/24	GRAY0060 Grayson Co Sheriff'S Office	670.50		1918
214468	02/08/24	GREAT010 Great American Financial Serv.	289.90		1918
214469	02/08/24	HENRY005 Henry Schein	45.28		1918
214470	02/08/24	HIGHC005 High Country Springs, Llc	65.00		1918
214471	02/08/24	HRGAR005 H & R Garage	135.00		1918
214472	02/08/24	HURTP005 HURT & PROFFITT	23,285.00		1918
214473	02/08/24	INDE0015 Independence Tire Co	37.86		1918
214474	02/08/24	JESSI055 Jessica Vaughan	50.00		1918
214475	02/08/24	JIMMY010 JIMMY HALL	50.00		1918
214476	02/08/24	KIMBA010 KIMBALL MIDWEST	248.00		1918
214477	02/08/24	LEISU005 LEISURE MEDIA 360	2,152.00		1918
214478	02/08/24	LORIW005 Lori Warren	250.00		1918
214479	02/08/24	MIKEJ005 Mike Johnson	50.00		1918
214480	02/08/24	MTR00025 Mt Rogers Vol Fire & Rescue	3,352.83		1918
214481	02/08/24	NAPAA010 Napa Auto Parts	908.93		1918
214482	02/08/24	NTAIN005 Nta, Inc.	24.18		1918
214483	02/08/24	PAPER005 Paper Clip	0.00	02/08/24 VOID	0
214484	02/08/24	PAPER005 Paper Clip	34,674.83	02/08/24 VOID	1918 (Reason: system error)
214485	02/08/24	PAXT0005 Gal Gazette/Bedford Bulletin	476.60		1918
214486	02/08/24	PITNE025 Pitney Bowes Inc	265.58		1918
214487	02/08/24	PRIN0015 Printelect	346.97		1918
214488	02/08/24	PSYCH005 Psychological Health Roanoke	240.00		1918
214489	02/08/24	RENEE015 Renee Nester	129.55		1918
214490	02/08/24	ROBIN035 Robin Vaught	50.00		1918
214491	02/08/24	SALLY020 Sally Richardson	225.00		1918
214492	02/08/24	SOUT0015 Southeast Energy, Inc	1,396.80		1918

214493	02/08/24	SOUTH030 Southwest Soils, Inc.	184.00		1918
214494	02/08/24	SPILL005 Spilman Thomas & Battle, PLLC	650.00		1918
214495	02/08/24	SPRIN005 Spring Valley Graphics	337.50		1918
214496	02/08/24	SUNT0010 Truist	0.00	02/08/24 VOID	0
214497	02/08/24	SUNT0010 Truist	25,766.07		1918
214498	02/08/24	SUSA0020 Susan Hodges	266.66		1918
214499	02/08/24	THEGU005 The Gun Shop	5,338.99		1918
214500	02/08/24	THEPE015 The Peterbilt Store Roanoke	43.61		1918
214501	02/08/24	THOMA045 Thomas R Revels	5.10		1918
214502	02/08/24	TIFFA005 TIFFANY P BOYER	50.00		1918
214503	02/08/24	TOWN0020 Town Of Troutdale - Water	800.00		1918
214504	02/08/24	TOWNP005 Town Police Supply	1,001.00		1918
214505	02/08/24	TRAVI055 Travis Belton	1,000.00		1918
214506	02/08/24	TREA0010 Treasurer Of Virginia,M.E.	20.00		1918
214507	02/08/24	TREAS075 Treasurer Of Virginia	120.00		1918
214508	02/08/24	TRICO005 Tri-County Glass, Inc	306.95		1918
214509	02/08/24	TROUT005 Troutdale Vol Fire & Rescue	4,315.29		1918
214510	02/08/24	TYWES005 Ty Weston Hash	1,000.00		1918
214511	02/08/24	VAELE005 Va Electoral Board Association	2,250.00		1918
214512	02/08/24	VIRGO035 Virginia Tech - Bursar'S Office	15,011.91		1918
214513	02/08/24	VISI0005 Vision Government Solutions	5,607.25		1918
214514	02/08/24	WORDS005 Wordsprint, Inc.	1,253.56		1918
214515	02/08/24	XEROX005 Xerox Corporation	147.61		1918
214516	02/08/24	APPAL020 Appalacian Power (ASAP)	300.00		1919
214517	02/08/24	BANK0005 Bank Of Marion - Visa	204.00		1919
214518	02/08/24	BANK0010 BANK OF MARION	3,040.49		1919
214519	02/08/24	COMMO015 Commission On Vasap	713.73		1919
214520	02/08/24	DONNA015 Donna B. Hill	330.23		1919
214521	02/08/24	HIGH0015 Highlands Center	300.00		1919
214522	02/08/24	KISER005 Kiser Computer Consulting, Llc	280.00		1919
214523	02/08/24	TOWN0015 Town Of Marion	100.00		1919
214524	02/08/24	APPAL005 Appalachian Power	1,175.15		1920
214525	02/08/24	CARRO020 Carroll-Grayson-Galax Solid Wa	35,213.75		1920
214526	02/08/24	CLARK005 CLARKE POWER SERVICES, INC.	88.53		1920
214527	02/08/24	COMCA015 COMCAST BUSINESS	793.69		1920
214528	02/08/24	LOWES005 Lowe'S Home Centers	109.10		1920
214529	02/08/24	MANSF005 Mansfield Oil Company	7,119.57		1920
214530	02/08/24	PAPER005 Paper Clip	0.00	02/08/24 VOID	0
214531	02/08/24	PAPER005 Paper Clip	1,914.83		1920
214532	02/08/24	XEROX005 Xerox Corporation	560.06		1920
214533	02/14/24	AFLAC005 Aflac	88.06		1921
214534	02/14/24	ANTHO010 Anthem - Health	7,904.71		1921
214535	02/14/24	ANTHO010 Anthem - Health	151.98		1921
214536	02/14/24	ANTHO015 Anthem - Dental	574.20		1921
214537	02/14/24	BOSTO005 Boston Mutual Life Ins Co	10.14		1921
214538	02/14/24	DSSFLO05 DSS FLOWER FUND	90.00		1921
214539	02/14/24	GRAY0105 Grayson Co Treasurer'S Office	115.84		1921
214540	02/14/24	MINNE005 Minnesota Life	150.70		1921
214541	02/14/24	NTALI005 NTA LIFE	67.63		1921
214542	02/14/24	SKYLI005 DSS Christmas Club	1,670.00		1921
214543	02/14/24	VAAS0015 VACORP	159.72		1921
214544	02/14/24	VACU0005 VA CREDIT UNION, INC	266.30		1921
214545	02/14/24	WASHI010 WASHINGTON NATIONAL	29.39		1921
214546	02/15/24	ANTHO015 Anthem - Dental	12.47		1925
214547	02/20/24	ANGEL045 Angela Biram	30,000.00		1928
214548	02/20/24	GRAYS115 Grayson Co Economic Development	46,083.20		1928
214549	02/20/24	MCALL005 McALLISTER MILLS, INC	75,000.00		1928
214550	02/21/24	1STDE005 1ST DEFENSE PEST CONTROL, LLC	75.00		1930
214551	02/21/24	AANDA005 A and A Bail Bonds	5,000.00		1930
214552	02/21/24	ADAMS005 Adams Building Supply	603.91		1930
214553	02/21/24	AMAZO005 Amazon Capital Services, Inc.	0.00	02/21/24 VOID	0
214554	02/21/24	AMAZO005 Amazon Capital Services, Inc.	1,723.42		1930
214555	02/21/24	APPAL005 Appalachian Power	8,337.54		1930
214556	02/21/24	ARCET005 ARC 3 GASES	50.69		1930
214557	02/21/24	BKTUN005 Bkt Uniforms	809.89		1930
214558	02/21/24	BLUE3005 Blue 360 Media, LLC	994.80	02/21/24 VOID	1930 (Reason: wrong amount)

214559	02/21/24	BRIGH005 brightspeed	148.26	1930
214560	02/21/24	CARQU005 Carquest Of Allegheny	99.13	1930
214561	02/21/24	CINTA005 Cintas Corp, #532	495.14	1930
214562	02/21/24	COPPE005 Copperhead Graphics	1,880.00	1930
214563	02/21/24	DONNIO15 Donnie Ramey	29,820.10	1930
214564	02/21/24	DORISO15 Doris G Cornett	125.00	1930
214565	02/21/24	DRUGT005 DRUGTEST RESOURCES VA LLC	3,000.00	1930
214566	02/21/24	FLEET005 Fleetpride	209.98	1930
214567	02/21/24	FOODC005 Food City, Store #866	381.83	1930
214568	02/21/24	FRIE0010 Fries Community Center	5,000.00	1930
214569	02/21/24	GBILO005 G&B OIL COMP, INC.	1,940.15	1930
214570	02/21/24	GOODY005 GOODYEAR COMMERCIAL TIRE	1,452.16	1930
214571	02/21/24	GRANI010 Granite Telecommunications,LLC	2,547.46	1930
214572	02/21/24	GRAY0040 Grayson/Galax Health Dept.	91.98	1930
214573	02/21/24	HIGHC005 High Country Springs, Llc	30.85	1930
214574	02/21/24	HURTP005 HURT & PROFFITT	6,152.50	1930
214575	02/21/24	INDE0015 Independence Tire Co	17.12	1930
214576	02/21/24	LOWES005 Lowe'S Home Centers	59.96	1930
214577	02/21/24	MANNM005 Mann Media, dba Our State	3,000.00	1930
214578	02/21/24	MANSF005 Mansfield Oil Company	11,232.66	1930
214579	02/21/24	MARYT010 Mary Tomlinson	195.00	1930
214580	02/21/24	MGLPR005 MGL Printing Solutions	1,036.00	1930
214581	02/21/24	NAPAA010 Napa Auto Parts	460.53	1930
214582	02/21/24	NEWRO025 New River Valley Juvenile Dete	7,750.00	1930
214583	02/21/24	NEWRO030 New River Valley Reg Jail	87,740.10	1930
214584	02/21/24	NTAIN005 Nta, Inc.	24.18	1930
214585	02/21/24	NWCIO005 Nwcd, Inc	356.27	1930
214586	02/21/24	OMNIL005 OMNILINK Systems	488.00	1930
214587	02/21/24	PAPER005 Paper Clip	1,014.25	1930
214588	02/21/24	PFMFI005 PFM Financial Advisors LLC	23,930.14	1930
214589	02/21/24	PIED0010 Piedmont Truck Center, Inc	307.06	1930
214590	02/21/24	PITNE005 Pitney Bowes	197.01	1930
214591	02/21/24	PMGNE005 PMG Newspapers, Central NC/VA	488.85	1930
214592	02/21/24	ROYAL005 Royal Oil Company	1,371.92	1930
214593	02/21/24	RUGB0010 Rugby Rescue Squad	400.00	1930
214594	02/21/24	SANDRO70 Sandra L Terry	2,625.00	1930
214595	02/21/24	SANDS005 Sands Anderson Pc	1,350.00	1930
214596	02/21/24	SPILLO05 Spilman Thomas & Battle, PLLC	1,975.00	1930
214597	02/21/24	THEGA010 THE GAZETTE/DECLARATION	33.99	1930
214598	02/21/24	TOWN0010 TOWN OF INDEPENDENCE	1,139.14	1930
214599	02/21/24	TRACY005 Tracy Anderson	602.07	1930
214600	02/21/24	UNIVE010 UNIVERSAL AD ASSOCIATES	610.00	1930
214601	02/21/24	WATTS005 D's Trophies	416.00	1930
214602	02/21/24	WORDS005 Wordsprint, Inc.	406.00	1930
214603	02/21/24	XEROX005 Xerox Corporation	258.08	1930
214604	02/21/24	BLUE3005 Blue 360 Media, LLC	184.80	1931
214605	02/27/24	ANTHO015 Anthem - Dental	12.47	1933
214606	02/28/24	AFLAC005 Aflac	88.06	1935
214607	02/28/24	ANTHO010 Anthem - Health	7,904.71	1935
214608	02/28/24	ANTHO010 Anthem - Health	151.98	1935
214609	02/28/24	ANTHO015 Anthem - Dental	563.40	1935
214610	02/28/24	BOSTO005 Boston Mutual Life Ins Co	10.14	1935
214611	02/28/24	DSSFL005 DSS FLOWER FUND	90.00	1935
214612	02/28/24	GRAY105 Grayson Co Treasurer'S Office	115.84	1935
214613	02/28/24	MINNE005 Minnesota Life	128.38	1935
214614	02/28/24	NTALIO05 NTA LIFE	67.63	1935
214615	02/28/24	SKYLI005 DSS Christmas Club	1,670.00	1935
214616	02/28/24	VAAS0015 VACORP	159.72	1935
214617	02/28/24	VACU0005 VA CREDIT UNION, INC	266.30	1935
214618	02/28/24	WASHIO10 WASHINGTON NATIONAL	29.39	1935
214619	02/28/24	GRAYS120 Grayson CO PSA Fund	25,000.00	1936
214620	02/28/24	GRAYS125 Grayson Co Cap Improvement Fund	250,000.00	1936
214621	02/29/24	AFLAC005 Aflac	646.62	1937

214622	02/29/24	AMER0010 American Heritage Life Ins Co	47.58		1937
214623	02/29/24	ANTH0010 Anthem - Health	64,584.53		1937
214624	02/29/24	ANTH0015 Anthem - Dental	4,088.56		1937
214625	02/29/24	BOST0005 Boston Mutual Life Ins Co	635.56		1937
214626	02/29/24	GRAY0105 Grayson Co Treasurer'S Office	1,337.85		1937
214627	02/29/24	ING00005 Ing	100.00		1937
214628	02/29/24	MINNE005 Minnesota Life	758.99		1937
214629	02/29/24	VAAS0015 VACORP	824.33		1937
214630	03/01/24	ANTH0010 Anthem - Health	3,010.84		1943
214631	03/05/24	PROFE010 PROFESSIONAL COMM	402,036.76		1945
214632	03/06/24	1908C005 1908 Courthouse Foundation	450.00		1946
214633	03/06/24	ACTIV005 Active911, Inc.	2,760.00		1946
214634	03/06/24	ADAMS005 Adams Building Supply	0.00	03/06/24 VOID	0
214635	03/06/24	ADAMS005 Adams Building Supply	0.00	03/06/24 VOID	0
214636	03/06/24	ADAMS005 Adams Building Supply	1,667.31		1946
214637	03/06/24	AMAZ0005 Amazon Capital Services, Inc.	724.80		1946
214638	03/06/24	AMORT005 A.Morton Thomas and Associates	1,050.00		1946
214639	03/06/24	ANTON005 Antonina Marino	115.35		1946
214640	03/06/24	APPAL005 Appalachian Power	0.00	03/06/24 VOID	0
214641	03/06/24	APPAL005 Appalachian Power	9,318.66		1946
214642	03/06/24	ARCETO05 ARC 3 GASES	549.46		1946
214643	03/06/24	BAYW0015 Baywood Rescue Squad, Inc.	4,156.22		1946
214644	03/06/24	BAYW0015 Baywood Rescue Squad, Inc.	6,026.61		1946
214645	03/06/24	BLUER020 BLUE RIDGE MUSIC CENTER	2,250.00		1946
214646	03/06/24	BOUND005 Bound Tree Medical LLC	1,009.25		1946
214647	03/06/24	BRIGH005 brightspeed	1,059.97		1946
214648	03/06/24	BYRDS005 Byrd'S Auto & Body Shop	1,110.00		1946
214649	03/06/24	CARQU005 Carquest Of Alleghany	21.34		1946
214650	03/06/24	CARR0020 Carroll-Grayson-Galax Solid Wa	31,171.90		1946
214651	03/06/24	CASKI005 Caskie Graphics, Inc	628.76		1946
214652	03/06/24	CENT0015 Century Link	175.47		1946
214653	03/06/24	CHOIC005 Choice Printing Services, LLC	7,097.00		1946
214654	03/06/24	CINTA005 Cintas Corp, #532	0.00	03/06/24 VOID	0
214655	03/06/24	CINTA005 Cintas Corp, #532	2,435.60		1946
214656	03/06/24	CITY0010 City Of Galax	38,239.06		1946
214657	03/06/24	COMCA015 COMCAST BUSINESS	917.00		1946
214658	03/06/24	COMPO015 Computer Project Of Illinois,	396.00		1946
214659	03/06/24	COREM005 CORE & MAIN	45.32		1946
214660	03/06/24	CREAT010 CREATIVE CAKES & CATERING	3,315.00		1946
214661	03/06/24	DISTR005 District III Governmental Coop	1,386.75		1946
214662	03/06/24	ELECO010 Election Systems & Software	674.00		1946
214663	03/06/24	ELIZA075 Elizabeth J Hash	470.06		1946
214664	03/06/24	ELKC0010 Elk Creek Rescue Squad	2,330.61		1946
214665	03/06/24	ELKCR005 Elk Creek Volunteer Fire Dept	1,013.92		1946
214666	03/06/24	EMERG005 EMERGENCY MEDICAL PRODUCTS	778.20		1946
214667	03/06/24	FERGU010 FERGUSON ENTERPRISES INC.	1,795.92		1946
214668	03/06/24	FRIES005 Fries Fire Department	18,747.27		1946
214669	03/06/24	GALA0025 Galax Grayson Ems	75,227.87		1946
214670	03/06/24	GALLS005 GALLS, LLC	141.61		1946
214671	03/06/24	GAZET005 Gazette Press, Inc	125.00		1946
214672	03/06/24	GBOIL005 G&B OIL COMP, INC.	519.15		1946
214673	03/06/24	GIGAB005 GigaBeam Networks, LLC	814,012.61		1946
214674	03/06/24	GOODY005 GOODYEAR COMMERCIAL TIRE	2,540.99		1946
214675	03/06/24	GRAIN010 Grainger	1,211.34		1946
214676	03/06/24	GRAY0055 Grayson Co School Board	5,566.35		1946
214677	03/06/24	GRAY0060 Grayson Co Sheriff'S Office	694.24		1946
214678	03/06/24	GRAY0105 Grayson Co Treasurer'S Office	71.50		1946
214679	03/06/24	GRAY5005 Grayson Co C.A.T.E. Center	20.00		1946
214680	03/06/24	GREAT010 Great American Financial Serv.	289.90		1946
214681	03/06/24	HASHB005 Hash Brothers Garage, LLC.	150.00		1946
214682	03/06/24	HIGHC005 High Country Springs, Llc	52.00		1946
214683	03/06/24	HILLS005 Hill Studio Pc	570.00		1946

214684	03/06/24	HOLTZ005 Holtz Industries Inc	119.80		1946
214685	03/06/24	HOMED005 Home Depot Usa. Inc.	1,058.20		1946
214686	03/06/24	HURTP005 HURT & PROFFITT	10,728.55		1946
214687	03/06/24	INDE0015 Independence Tire Co	82.41		1946
214688	03/06/24	INDE0020 Independence Vol Fire Dept	8,693.58		1946
214689	03/06/24	INDE0025 Independence Vol Rescue Squad	30,215.61		1946
214690	03/06/24	INTOX005 Intoximeters, Inc	860.00		1946
214691	03/06/24	JEANL005 JEAN-LOUIS RHEAULT	1,000.00		1946
214692	03/06/24	JLZEH005 J.L. Zeh & Associates	550.00		1946
214693	03/06/24	JONES025 JONES EXCAVATIONS LLC	7,375.00		1946
214694	03/06/24	KATEI010 KATE, INK	285.00		1946
214695	03/06/24	KIMBA010 KIMBALL MIDWEST	384.65		1946
214696	03/06/24	KINGS005 Kings Tire Service	917.50		1946
214697	03/06/24	KINGS010 Kings Towing and Recovery	385.00		1946
214698	03/06/24	KYLEY005 Kyle Yuditsky	390.00		1946
214699	03/06/24	LANTZ005 Lantz Const	196.30		1946
214700	03/06/24	LAURA040 Laura Bryant	89.10		1946
214701	03/06/24	LAURI005 Laurie Ellis	87.14		1946
214702	03/06/24	LOWES005 Lowe'S Home Centers	857.71		1946
214703	03/06/24	MANSF005 Mansfield Oil Company	0.00	03/06/24 VOID	0
214704	03/06/24	MANSF005 Mansfield Oil Company	23,277.24		1946
214705	03/06/24	MARKA025 Mark Andrew Sarver	750.00		1946
214706	03/06/24	MCCRE005 McCreary's Body Shop	8,432.79		1946
214707	03/06/24	MEGAN005 MEGAN BARNES	45.00		1946
214708	03/06/24	MGLPRO05 MGL Printing Solutions	622.00		1946
214709	03/06/24	MTR00020 Mt Rogers Planning Dist Comm	15,000.00		1946
214710	03/06/24	MTR00025 Mt Rogers Vol Fire & Rescue	3,457.27		1946
214711	03/06/24	MTR0G005 Mt Rogers Community Service Bd	16,250.00		1946
214712	03/06/24	NAPAA010 Napa Auto Parts	742.41		1946
214713	03/06/24	NEWRO010 New River Soil & Water Conserv	6,000.00		1946
214714	03/06/24	NEXTG005 NextGen MRO Solutions LLC	669.71		1946
214715	03/06/24	NWCDI005 Nwcd, Inc	547.91		1946
214716	03/06/24	PAPER005 Paper Clip	0.00	03/06/24 VOID	0
214717	03/06/24	PAPER005 Paper Clip	1,628.33		1946
214718	03/06/24	PEACH010 PEACH BOTTOM LANDSCAPING, LLC	600.00		1946
214719	03/06/24	PENNC005 PennCare	143.28		1946
214720	03/06/24	PITNE020 Pitney Bowes Global Financial	197.01		1946
214721	03/06/24	PMGNE005 PMG Newspapers, Central NC/VA	1,578.30		1946
214722	03/06/24	PRIN0015 Printelect	5,542.92		1946
214723	03/06/24	PROF0010 Professional Networks, Inc	35.00		1946
214724	03/06/24	RECOV005 Recovery Through Fitness	3,300.00		1946
214725	03/06/24	RENEE015 Renee Nester	6.03		1946
214726	03/06/24	ROBYN005 Robyn Dillon	900.00		1946
214727	03/06/24	RUGB0010 Rugby Rescue Squad	5,762.61		1946
214728	03/06/24	RUGBY005 Rugby Vol Fire Department	3,724.16		1946
214729	03/06/24	SALLY020 Sally Richardson	75.00		1946
214730	03/06/24	SNAP0020 Snap On Tools, K&G Ent	186.40		1946
214731	03/06/24	STAPL015 Staples, Inc.	304.50		1946
214732	03/06/24	STARW005 Starwind Software, Inc.	7,800.00		1946
214733	03/06/24	SUMMI005 Summit Publishing Llc	3,850.00		1946
214734	03/06/24	SUNT0010 Truist	0.00	03/06/24 VOID	0
214735	03/06/24	SUNT0010 Truist	0.00	03/06/24 VOID	0
214736	03/06/24	SUNT0010 Truist	27,793.49		1946
214737	03/06/24	THEGA010 THE GAZETTE/DECLARATION	33.99		1946
214738	03/06/24	THEGU005 The Gun Shop	2,959.90		1946
214739	03/06/24	THEPE015 The Peterbilt Store Roanoke	717.05		1946
214740	03/06/24	TOWN0010 TOWN OF INDEPENDENCE	96.48		1946
214741	03/06/24	TRACY040 Tracy Cornett	8.40		1946
214742	03/06/24	TREA0010 Treasurer Of Virginia,M.E.	20.00		1946
214743	03/06/24	TREAS080 Treasurer Of Va.	1,119.00		1946
214744	03/06/24	TROUT005 Troutdale Vol Fire & Rescue	5,150.77		1946
214745	03/06/24	TRUC0010 Truck Service Enterprise, Inc	67.45		1946
214746	03/06/24	UNIFI005 Unifirst Corporation	129.19		1946

214747	03/06/24	UNITE015	United Industrial Services of	465.00		1946
214748	03/06/24	USCELO05	Us Cellular	0.00	03/06/24 VOID	0
214749	03/06/24	USCELO05	Us Cellular	1,003.07		1946
214750	03/06/24	VAAS0015	VACORP	25,035.00		1946
214751	03/06/24	VEMA0005	VEMA	100.00		1946
214752	03/06/24	VIRGI055	VIRGINIA UTILITY PROTECTION SE	33.35		1946
214753	03/06/24	VOTER005	Voter Registrar'S Assoc Of Va	270.00		1946
214754	03/06/24	WALKE005	Walkers Welding & Muffler Shop	102.40		1946
214755	03/06/24	XEROX005	Xerox Corporation	72.07		1946
214756	03/06/24	APPALO20	Appalacian Power (ASAP)	200.00		1947
214757	03/06/24	BANK0005	Bank Of Marion - Visa	597.40		1947
214758	03/06/24	COMMO015	Commission On Vasap	1,008.42		1947
214759	03/06/24	DONNA015	Donna B. Hill	247.53		1947
214760	03/06/24	ELAVO005	ELAVON	270.62		1947
214761	03/06/24	HIGH0025	Highlands Community Service Bo	300.00		1947
214762	03/06/24	KISER005	Kiser Computer Consulting, Llc	280.00		1947
214763	03/06/24	NEWR0030	New River Valley Reg Jail	87,556.85		1947
214764	03/06/24	PAMWIO05	Pam Williams	63.28		1947
214765	03/06/24	TOWN0015	Town Of Marion	100.00		1947
214766	03/06/24	INDE0020	Independence Vol Fire Dept	1,110.34		1948
214767	03/06/24	LANTZ005	Lantz Const	652.20		1948
214768	03/06/24	VADEP005	Va Dept Of Motor Vehicles	3,675.00		1948

Checking Account Totals	Paid	Void	Amount Paid	Amount Void
Checks:	312	19	2,714,430.37	83,701.64
Direct Deposit:	0	0	0.00	0.00
Total:	312	19	2,714,430.37	83,701.64

Report Totals	Paid	Void	Amount Paid	Amount Void
Checks:	312	19	2,714,430.37	83,701.64
Direct Deposit:	0	0	0.00	0.00
Total:	312	19	2,714,430.37	83,701.64

Grayson County Board of Supervisors
Regular Meeting
March 14, 2024

Members attending in person: R. Brantley Ivey, Michael S. Hash, Tracy A. Anderson, Mary E. Dickenson Tomlinson and Mitchell D. Cornett

Staff attending in person: Stephen A. Boyer, Mitchell L. Smith, and Linda C. Osborne

IN RE: OPENING BUSINESS

Supervisor Anderson made the motion to move the Resolution for the Opioid Abatement Authority Cooperative Partnership Grant Funding to new business and remove the presentation by Scott Wickham, Auditor; duly seconded by Supervisor Hash. Motion carried 5-0.

IN RE: PUBLIC HEARING(S)

- A public hearing for the purpose of hearing public comment pertaining to the application of the Rugby Volunteer Rescue Squad & Fire Dept, Inc. (the "Borrower"), Virginia nonprofit nonstock corporation (the "Borrower"), whose address is 53 Rugby Road, Mouth of Wilson, VA for a loan to be secured by the Borrower in a principal amount of up to \$415,000 bonds (the "Bonds") as part of a plan of finance to assist the Borrower in financing certain of the costs of (a) the acquisition and equipping of 1 Fouts Brothers Freightliner M106 2000 gallon Pumper Tanker which will be located at the fire house of the Borrower. Approval by the County of Grayson shall not entail any financial obligation or indebtedness of the County. The Property to be acquired will be owned, operated, and principally used by the Borrower for the benefit of the residents of Grayson County, by providing emergency fire protection and first-responder services and thereby promote the public good and general health, safety and welfare of the County. All or a portion of the indebtedness is expected to be issued as "qualified 501(c)(3) bonds" as defined in Section 145 of the Internal Revenue Code of 1986, as amended (the "Code"). The Borrower is exempt from the payment of federal income tax under §501(c)(3) of the Code. Mr. Boyer explained that the County divided out money for emergency services and this year it is fire. Supervisor Cornett made the motion to open the public hearing; duly seconded by Supervisor Anderson. Motion carried 5-0. With no one signed up to speak, Supervisor Hash made the motion to close the public hearing; duly seconded by Supervisor Tomlinson. Motion carried 5-0. Supervisor Cornett made the motion to allow them to move forward with the letter of intent and purchase of Bond; duly seconded by Supervisor Anderson. Motion carried 5-0.
- Public Hearing to receive public comments regarding amendments to the Cool Breeze Campground Special Use Permit, Tax Map #96-A022, 36 – the proposed changes include the addition of 11 additional recreational lots in the Class II Subdivision/Planned Unit Development. Mrs. Jada Black, Director of Planning and Community Development addressed the Board and explained this is a request for an additional amendment to the current Special Use Permit approved in 2013 to include the addition of 11 recreational lots for sale – the current parcel size is 12.67, Tax Map 96-A-22 and located at 2330 Edmonds Rd, Galax, VA 24333 – the property is zoned Rural Farm and is not designated in the Enterprise Zone or the Opportunity Zone and no Historical Structures were identified within the proximity of the subject parcels. Recommendation does come from the Planning Commission to the Board. Mr. Sells, the owner, has indicated he does have prospective buyers for half of the lots. Mrs. Black noted that Mr. Sells does not want to create parcels until he is ready, due to having to pay revenue on the created parcels – county attorney has reviewed all of the past board minutes (2004 – current) and the minutes don't indicate that is was nothing more than approving the site plan so this is a formality and every time he wants to create more parcels (from the 12.67) we have to make

sure that it meets all the requirements – this is a creation of these lots inside the 12.67 acres. Supervisor Anderson made the motion to open the public hearing; duly seconded by Supervisor Tomlinson. Motion carried 5-0. Supervisor Cornett made the motion to accept the expansion of the 11 additional lots; duly seconded by Supervisor Tomlinson. Motion carried 5-0.

- Public hearing to receive public comments to consider amendments to the Grayson County Comprehensive Plan – proposed amendments involve the adoption of Utility Scale Renewable Energy Policies. Supervisor Hash made the motion to open the public hearing; duly seconded by Supervisor Anderson. Motion carried 5-0. Mrs. Jada Black, Planning and Community Development Director, briefed the Board noting that beginning in September 2022, the Grayson County Planning Commission began working with the Berkley Group to revise the current renewable energy language in the zoning ordinance and policies within the Comprehensive Plan. As part of the process, the Berkley Group was requested to review and provide an overview of the county’s current policies and regulations on solar and wind generation facilities based on land use impacts, both positive and not-so-positive, using their experience and up-to-date research. During the course of almost a year and a half of workshops with the Berkley Group, the Planning Commission additionally held a Town Hall meeting seeking citizen input, conducted a public survey, and held open public meetings seeking input from our citizens regarding the direction of the county's vision regarding renewable energy. Finally, on December 19, 2023, the Planning Commission wrapped up its work and held a public hearing for the finalized text amendments and policies. The Commission voted by resolution to approve the Comprehensive Plan addendum and voted to recommend approval of the text amendments with the clarification that the “area of project” be clearly defined within the amendment. During the January 23, 2024, PC meeting, the clarification was determined to be consistent with their recommendation for adoption by the Board of Supervisors. Mr. Michael Zehner, with the Berkley Group, is here to provide an overview and answer any questions the Board may have. Mr. Zehner noted that they first began this look into if the County’s comprehensive plan is sufficient for wind and solar additions to protect the County’s interest in protecting the impacts from wind and solar additions along with whether our policies are sufficient – currently in the County’s comprehensive plan, there are no references to wind or solar or utility scale – regarding the ordinance, wind and solar and utility scale are allowed county-wide with very limited regulations – a use permit is required but not much in the standards for that – the addendum to the comprehensive plan flows with an opening part that looks at utility scale, renewable energy and policies and use and established criteria – for solar, policies have been established 12 criteria that projects would be evaluated through: (1) establishes protecting residences; historic, cultural, recreational, and environmentally sensitive areas and resources and scenic view-sheds and vistas (2) fence equipment, screen it and establish buffers/set backs, ensure that it’s properly landscaped to ensure that stormwater

management is properly controlled (3) protection/preservation of scenic view-sheds and vistas which are important recreational and economic resources for the County, and the location and design of facilities should not detract from the existing value, aesthetics, or rural character of view-sheds or vistas (4) a minimum distance of 2 miles should be provided between utility-scale solar energy facilities (5) solar panels included as part of the same facility should be required to be sited on contiguous parcels to limit fragmentation and preserve rural character (6) area of solar panel coverage for any single solar facility project may not exceed 65% of the total acreage of the project (7) facilities should avoid development of area of Forest Conservation Values or Ecological Cores rated high to outstanding as defined by the Virginia Department of Conservation and Recreation and/or another equivalent state department (8) facilities should avoid development of areas identified as Class IV or Class V for agricultural suitability as defined by the Virginia Department of Conservation and Recreation Agricultural Model and/or areas actively farmed within 2 years preceding an application, unless portions of the parcels utilized for the facility will continue to be farmed (9) wildlife corridors should be incorporated in the design of facilities and the latest guidance of state environmental departments should be considered – for example, the Virginia Department of Wildlife Resources has Solar Energy Facility Guidance which includes recommendations for wildlife passages and fencing (10) facilities should be located a minimum distance of 1 mile from any Town or City boundary, or from properties in the Rural Residence (RR), Highland/Recreation-Public (HR-P), or Shoreline Recreation (SR) zoning districts (11) facilities planned for transmission line interconnection, as opposed to those to be connected into the local distribution network, should be located within 2 miles of transmission line corridors – any generation lead lines (gen-tie) lines should be located underground or buffered to block visibility from roadways (12) facilities should provide maximum economic benefits to the County as demonstrated by thorough economic analysis – these are the 12 criteria that would be established for the solar policies – the policies establish the foundation for regulations but they also establish a foundation for the review of applications which the County does not currently have in the Comprehensive Plan. For wind, 10 criteria have also been established for projects: (1) siting of facilities on gray fields and brownfields is preferred; however, the siting on undeveloped agricultural or forested land may be appropriate based upon consistency with other standards (2) facilities planned for transmission line interconnection, as opposed to those to be connected into the local distribution network, should be located within 2 miles of transmission line corridors – any generation lead lines (gen-tie) lines should be located underground or buffered to block visibility from roadways (3) establishes protecting residences; historic, cultural, recreational, and environmentally sensitive areas and resources and scenic view-sheds and vistas (4) facilities, including fencing and support equipment, should be significantly screened from the ground-level view of adjacent properties and rights-of-way by a buffer zone at least 150' wide that shall consist of natural vegetation and landforms and/or be

landscaped with plant materials consisting of an evergreen and deciduous mix at least 6' in height at the time of planting – landscaping material should be native to the County and exclude the use of invasive species – additional screening and/or setbacks may be proposed or required to mitigate for the potential impacts of a project owing to the location or design (5) scenic view-sheds and vistas are important recreational and economic resources for the County, and the location and design of facilities should not detract from the existing value, aesthetics, or rural character of view-sheds or vistas (6) a minimum distance of 5 miles should be provided between utility-scale wind energy facilities (7) facilities should avoid development of areas of Forest Conservation Values or Ecological Cores rated high to outstanding as defined by the Virginia Department of Conservation and Recreation and/or another equivalent state department (8) facilities should avoid development of areas identified as Class IV or Class V for agricultural suitability as defined by the Virginia Department of Conservation and Recreation Agricultural Model and/or areas actively farmed within 2 years preceding an application, unless portions of the parcels utilized for the facility will continue to be farmed (9) facilities should be located a minimum distance of 1 mile from any Town or City boundary, or from properties in the Rural Residence (RR), Highland/Recreation-Public (HR-P), or Shoreline Recreation (SR) zoning districts (10) facilities should provide maximum economic benefits to the County as demonstrated by thorough economic analysis. Mr. Zehner noted that the Comprehensive Plan is not a regulatory document, it is a policy document which is important for utility scale, wind and solar projects because Virginia because in the statute 15.2-2232 (a statute that allows for the County through the Planning Commission to review whether or not what utility scale or wind/solar qualifies as in accordance with the County's Comprehensive Plan – if an application is filed for one of these uses, Mr. Zehner's recommendation is that the Planning Commission first conducts a 15.2-2232 hearing to determine whether or not the application is in accordance with the Comprehensive Plan – if the Planning Commission determines that it is not and denies the application, the applicant can appeal to the Board of Supervisors which they have 10 days to do so or the Board of Supervisors can overturn the decision made by the Planning Commission – either way, the Board of Supervisors could overturn the decision made by the Planning Commission – if the Board of Supervisors denies the application, then it could be challenged in court - the key factor with the adoption of the addendum, the County would have some policy statements in the Comprehensive Plan that it doesn't today. Mr. Zehner noted that if the Board opts to adopt the addendum tonight, it would be effective immediately or the Board could adopt it with a future effective date – the ordinance is separate from the addendum, and these are just guidelines and policies and are not regulations – the Board can compile their own regulations, what was presented tonight was examples of what can be included.

- Bonnie Parsons, Riverside Dr/Independence – solar put in County, will it stay in County – Mr. Zehner noted that more than likely it will go somewhere else unless it's a smaller facility then it could possibly be used in the County but there are a lot of things that have

to be taken into consideration

- Charles Hanes, Gold Hill Rd/Independence (not a county resident)
- Paul Furr, Whispering Winds Ln/Independence – chose to live here – like to see it protected

Supervisor Anderson noted that Mr. Zehner works for the Berkley Group and was hired by the County to help with the Comprehensive Plan – Mr. Zehner does not work for a solar company.

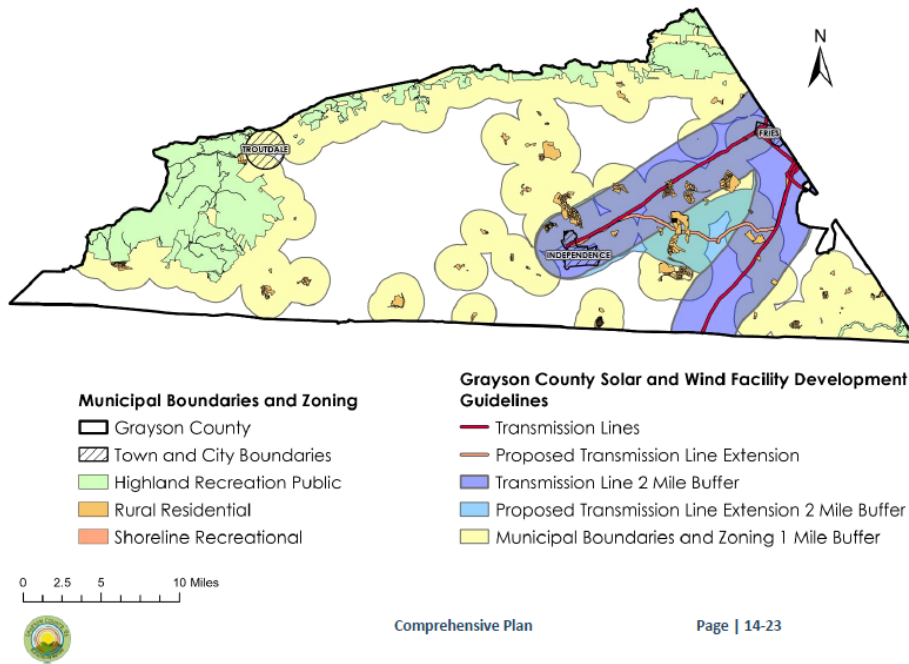
- Pam Carpenter, Independence – Elk Creek valley is beautiful – guidelines don't stop corporations as they have the money to make it happen - Board is the gate keeper
- Robert Heise, Boomer Dr/Elk Creek – doesn't want windmills – they won't lower taxes but will lower property values
- Daniel Heise, Comers Rock Rd/Elk Creek – who benefits from this? Sees no benefit; Board is elected to look out for the citizens; presentation took a lot of work; would like the Board to say “no”

Supervisor Ivey noted that this presentation is about putting more regulation in Grayson County to prevent windmills and solar from coming in to the County – what is being presented tonight is Grayson County taking a step to add regulations that do not exist to prevent bad things from happening – what's being discussed tonight is not to put windmills in Grayson County, it's to put regulations on what they can put in Grayson County, if at all – this is to put language in the Comprehensive Plan to allow the County government to be able to regulate any type of windmill/solar companies that come into the County. Supervisor Anderson made the motion to come out of public hearing; duly seconded by Supervisor Cornett. Motion carried 5-0.

- Public hearing to receive public comments regarding text amendments to the Grayson County Zoning Ordinance concerning the regulation of solar energy and wind energy generating facilities, along with other amendments for renewable energy to clarify their regulation, amendments to clarify the regulation of communication towers separate from towers associated with wind energy generating facilities, and to update procedures for consideration of special use permits. Supervisor Anderson made the motion to open the public hearing; duly seconded by Supervisor Hash. Motion carried 5-0. Michael Zehner of the Berkley Group, noted that they work with localities on regulation for solar/wind and currently, Grayson County has no policy – they have worked with the Grayson County Planning Commission to come up with some policies and regulations that will regulate the uses more stringently. Mr. Zehner spoke on the map listed below and noted that currently anyone could place utility scale wind/solar turbines anywhere in the County – under the policies and regulations that have been developed, the yellow is the 1 mile buffer from Towns and Cities where none could be placed (currently you can) – the blue follows the transmission lines (dark blue is current transmission lines; the teal is what Appalachian Power is currently

working on) – the way the regulations work, you would have to site these as solar or wind and the closet portion of them would have to be within that area (under our existing regulations, they could be anywhere) – while the regulations do allow the uses, they allow them in ways that applies more standards and a more level of review and stricter regulations – policy present day regulation there would be a challenge to find a defeasible position to deny a lot of these projects whereas under these regulations and policies, the County would have more predictability on where they could possibly be placed.

Map 14.1 Utility-Scale Solar & Wind Siting Considerations



Regulations have application requirements – (1) required to have an pre-application meeting with staff (not required to do that today); the County could subject the application for a third party review (the Berkley Group does this for some localities) (2) completeness and compliance review by Zoning Administrator, upon application submission (3) required neighborhood meeting prior to the Planning commission review (4) Comprehensive Plan review by the Planning Commission with a recommendation to the Board of Supervisors (5) special use permit review, public meeting, and recommendation vote by the Planning Commission (6) special use permit review, public meeting, and vote by the Board of Supervisors – also required to provide: project narrative, concept plan, grading plan, landscape plan, visual impact analysis, community impact assessment, environmental impact assessment, traffic and transportation assessment, decommissioning and reclamation plan, wind study, sound study and a shadow flicker model (which are all things not in our regulations today) – some you could require but the applicant wouldn't be required to provide them up front – these are things that we have evaluated over several years for localities – in the

last General Assembly Session there were 2 bills that went through – 1 of those bills would establish that the state has criteria, you have to allow for these uses – the state would have criteria by which you would review them and if someone didn't like the outcome by the County, they could go to the SCC at the state level to get that project overturned – the second bill would basically indicate that utility scale solar/wind could not be prohibited – it would have to be allowed almost anywhere in the county – project size couldn't be regulated – density couldn't be regulated – currently this has been tabled but will come up at the next General Assembly Session – the reason these bills are coming up is because the industries are advocating for those bills – they are seeing more and more communities prohibit these uses outright and they don't want that – we try to look at what's reasonable and take the communities considerations into account – State Bill 567 has been tabled – legislative may take a stance to move it out of the counties hands – at least with this State Bill would establish some criteria where as the other bill basically opens the door that until you have 4% of utility windmills/solar, you can't regulate the size, density or the areas of uses at all – very concerning for a number of reasons. For solar: established minimum development standards – location setbacks, height limits on panels, density, buffer screen requirements, ground cover, security fencing, lighting/signage requirements and requirements regarding transmission lines which the county doesn't currently have – the county currently allows for solar and wind with almost no level of regulation. Similar to solar, application requirements for wind are essentially the same – at least 5 acres for turbines, maximum height (680') and currently no regulation in what the county currently has, setback requirements, separation requirements, distance requirement, proximity to transmission line, distance between facilities and height of equipment, tower and turbine design, lighting, signage, clearing of vegetation, erosion and sediment control and transmission lines requirements. We also have standards for the construction period and the decommissioning period; noise and sound limits, ground water monitoring, coordination of local emergency services, monitoring and maintenance, liability insurance, signal interference, inspection requirements, requirements for changing ownership, decommissioning an reclamation (when project has reach the end of it's life, requirements for removal), and bonding requirements - worked to incorporate it into the county's existing ordinance – regarding the legislation, not sure there's such a push to preempt local authorities – there are certain localities that don't allow wind turbines and the county can opt to not allow – however, on solar there is a strong push at the state level – industry push doesn't seem to be as strong for the wind turbines. 2020 Clean Economy Act – in Dominion/AEP portfolio they have to be at 100% renewable energy which is pushing for a variety of ways to help them meet their 100% renewable energy – developing a facility usually allows them to recoup from the customer by a rate increase - other counties have huge revenues generated from these – couple of avenues to pursue revenue options: 1 is to adopt a revenue share ordinance which Mr. Zehner doesn't usually advise because the real estate taxes or Machinery & Tools (actual apparatus is subject to

M&T tax) is a better benefit or a site agreement that are 5 megawatts and that has been placed in the document that the applicant has to agree to the site agreement – the challenge with the site agreement is it's negotiating the money on the table that makes the land use consideration challenging – private developers are negotiating/purchasing right of ways – Certificate of Convenience and Public Necessity for public utilities they can bypass local land use authority and go through that process usually for transmission corridors – there is a push to go to renewable energy.

- Ian Stevenson, Pine Branch Rd/Elk Creek – places have already tried to put in no renewables and have been sued – view now is 50% trees – everyone's impacted – clear cut, then what do you do with land once the revenues dry up – look at all options and put in some good fail-proof things

The Board took a recess at 7:15pm and reconvened at 7:25pm.

- Candice Stevenson, Hines Branch Rd/Elk Creek – only policy to enact is no wind turbines or solar farms unless we can ensure the energy stays in the county – create our own alternative energy plan – still dealing with aerial spraying
- Bepe Kafka, Sugar Camp Ln/Independence – omission for a referendum so people get to speak – windmills are not to the county's benefit – how many farms will we loose – protect the needs of many
- Barbara McArthur, Flag Pond Ln/Elk Creek – how has wind turbines taken precedence over solar – turbines create chronic sleep issues, low frequency sound causes health issues, off shore turbines is killing aquatic life – it affects the entire environment – concerned about keeping a balance in nature
- Margie Stuart, Elliott Place/Independence – moved her years ago and we chose our house because of the property – cutting trees for a corridor would destroy the beauty of the property – request Board take no action that would destroy the beauty and nature in Grayson
- Vicki Hauslohner, Rockbridge Rd/Troutdale – AEP has already purchased land in the county for turbines – why \$35K study, who initiated and what's the objective – when was survey done – when was the town hall meetings and when/how were they publicized
- Brenda Koeuzer, Comers Rock Rd/Elk Creek – chose our house because of the views – will fight to keep turbines out of the county – please fight for us
- Roger Rose, Discovery Ln/Independence – when do we see benefits of putting these turbines up – public hearing for this with 5 for and 2 against — no benefit for us
- Ann Rose, Discovery Ln/Independence – don't want anyone to say what I can/can't do on my own land but when what you are doing affects my land, I should have a say – neighbor had easement with Mr. Todd to let his cattle pass through to his land on the mountain – Mr. Todd then let Renewable Energy use the easement to put equipment up there for a wind study that ends this June – neighbor fought this and lost the legal fight
- Doug Cox, Highpoint Ln/Independence – 9th generation on family farm – exercise judgement – request to avoid accepting applications from any cooperations – take time to study this out

- Jason Beduhn, Mountain View Ave/Independence – look at other counties that have done this – consider sounds these things make – lights no good – cited Article 1 Section 3 of the Commonwealth of Virginia Constitution
- Michael Svedeman, St. Louis, MO (nonresident) – works for the company that is responsible for the wind study in Grayson County – we have been studying the wind on Point Lookout and at this point would be looking at 10-13 turbines along Buck Mountain – nothing planned nor actively happening on Point Lookout – there is an existing ordinance and an ordinance with proposed changes and we're not saying do not change those or that we don't need to be regulated, we will give you the studies and make our case in a public hearing – nothing about what happens tonight means this project is approved or disapproved – landowners have the right to sign a lease if they so choose – if we come to the Planning Commission and the Board of Supervisors, there will be 2 separate public hearings – Planning Commission will make their recommendations and then the Board of Supervisors will make theirs – the scope of what we are looking at is much smaller than what people might imagine
- Pam Carpenter, Independence – gave issues regarding health that happens with wind turbines around – disruption in wildlife – not worth selling health for – property owner has rights on their own property – property values decrease - no good can come from putting this language in not to mention the huge infrastructure being erected along with the cost to the citizens of the county – strengthen the language and not allow it
- Jim Weper, Forest Trail – will destroy roads in the county and maintenance is high – they don't remove old blades – leak oil
- Victoria Burt, Comers Rock Rd/Elk Creek – when they malfunction, they can start fires and a forest fire here would not be good - moved here for the community – will move again if this is approved
- Joel Shumaker, Briar Patch Mountain Rd/Fries – commends the Board on doing the studies – regulate corporations as much as possible – hate to see the county change – lives on solar power consistency of wind is so great

Supervisor Hash made the motion to come out of the public hearing; duly seconded by Supervisor Tomlinson. Motion carried 5-0. Supervisor Anderson made the motion to table the Comprehensive Addendum and suspend all permit requests related to wind/solar; duly seconded by Supervisor Hash. Discussion took place – Supervisor Cornett noted that the \$35K spent on the study to hire the Berkley Group to help the county with this – lots more work to do and have concerns regarding fire and supports tabling this – Supervisor Ivey noted that this is a big issue/concern and the Board has heard the citizens – the Comprehensive Plan as it sits now has no regulatory teeth and that's what the public hearings were for tonight, how to add verbiage to help keep out what's not good for the county – in full support of tabling it and the Board needs to meet with the Planning Commission to discuss further – Supervisor Cornett noted that he would like to see a Community Impact Study from other counties to see how it affects health, property values, etc. – Supervisor Anderson commended the Planning Commission, Mrs. Black and Mr. Zehner on all their work on this. Supervisor Ivey asked Mr. Zehner about the process to table this – Mr. Zehner noted that tabling the

Comprehensive Plan Resolution noted that the state statute requires the Board to adopt an amendment to the Comprehensive Plan within 90 days of the Planning Commission's recommendation – that 90 days would be up on March 18, 2024 – for the Comprehensive Plan Resolution it would have to be reinitiated which means this Board would have to take action to initiate the amendment – it would go back to the Planning Commission, public hearing before the Planning Commission, they would consider it again, make their recommendation then it would come back to the Board within that 90 day period. For the Zoning Ordinance text amendment which is also being tabled, could sit as a tabled item until the Board is ready to take it up again – a public hearing has already been held and could “reopen” the public hearing when the Board decides to move forward – you would have to readvertise the public hearing – if text changes are made again, depending on what those changes are it might be better to send it back to the Planning Commission as well – not necessary to have separate motions on both as long as everyone understands that both are being tabled along with the stipulation regarding suspending all permit requests related to wind/solar. Supervisor Ivey noted a motion and a second has been made and will do in separate motions. Motion carried 5-0. Supervisor Hash made the motion to table the text amendment; duly seconded by Supervisor Anderson. Motion carried 5-0

IN RE: NEW BUSINESS

- RESOLUTION – IN SUPPORT FOR THE VIRGINIA OPIOID ABATEMENT AUTHORITY COOPERATIVE PARTNERSHIP GRANT FUNDING

Mr. Boyer briefed the board on the resolution (listed below) and explained this resolution is for the Center of Hope and Smyth County has been working on this for a while and noted the with the OAA, certain funds are allocated for the localities and other funds are designated for regional initiatives. This will allow the regions to apply for certain pots of money that would allow the localities to apply for – it doesn't tie us to any funding nor any of the county's local OAA allotment – they are just asking for our support. Supervisor Anderson made the motion to approve; duly seconded by Supervisor Cornett. Roll call vote as follows: Tracy A. Anderson – aye; Michael S. Hash – aye; Mitchell D. Cornett – aye; Mary E. Dickenson Tomlinson – aye; R. Brantley Ivey – aye.

**RESOLUTION
OF THE GRAYSON COUNTY BOARD OF SUPERVISORS
IN SUPPORT FOR THE VIRGINIA OPIOID ABATEMENT AUTHORITY
COOPERATIVE PARTNERSHIP GRANT FUNDING**

WHEREAS, the Grayson County Board of Supervisors seeks to mitigate and abate the impacts of the opioid epidemic throughout Grayson County; and

WHEREAS, the mission of the Virginia Opioid Abatement Authority (OAA) is to abate and remediate the opioid epidemic in the Commonwealth through financial support in the form of grants, donations, or other assistance; and

WHEREAS, the OAA operates a financial assistance program to support certain cooperative partnerships of cities and/or counties in Virginia that implement regional efforts to treat, prevent, and reduce opioid use disorder and the misuse of opioids; and

WHEREAS, Grayson County joins other Southwest Virginia cities/counties who have committed to work together to develop and jointly submit an application for regional cooperative partnership funding from the OAA for the nonprofit organization, *the Appalachian Center for Hope, Inc.*, which will provide treatment for substance use disorder; and

WHEREAS, all Southwest Virginia partnership cities/counties are located within the same region, Region 3, of the Department of Behavioral Health and Developmental Services; and

WHEREAS, Grayson County agrees they will execute any required operational agreement formalizing the cooperating partnership if the application for financial assistance is approved; and

WHEREAS, Grayson County supports the request for grant funding from the OAA for Fiscal Year 2025, with plans by the partnership to apply for renewal funds for fiscal years 2026-2029; and

NOW, THEREFORE, BE IT RESOLVED, the Grayson County Board of Supervisors hereby authorizes Stephen A. Boyer, Grayson County Administrator, to execute the grant application to the Virginia Opioid Abatement Authority, and to execute all documents in connection therewith.

ADOPTED this 14th day of March, 2024.

ATTEST:

Stephen A. Boyer, Clerk
Grayson County Board of Supervisors

R. Brantley Ivey, Chair
Grayson County Board of Supervisors

CERTIFICATE OF VOTES

The record of the roll-call vote by the members of the Board of Supervisors of Grayson County, Virginia, on the foregoing Resolution, duly adopted by the Board upon a roll-call vote at a public meeting held on March 14th, 2024, as follows:

<u>Name</u>	<u>Aye</u>	<u>Nay</u>	<u>Abstain</u>	<u>Absent</u>
R. Brantley Ivey				
Michael S. Hash				
Tracy A. Anderson				
Mary E. Dickenson Tomlinson				
Mitchell D. Cornett				

- RESOLUTION – TRANSFER OF SHERIFF’S OFFICE PROPERTY TO GRAYSON COUNTY

Mr. Boyer explained that in order to move forward in fixing our 9-1-1 issues and this resolution (listed below) will use the Sheriff’s office as a collateral lean in a financing

agreement with VRA. Supervisor Hash made the motion to approve; duly seconded by Supervisor Cornett. Roll call vote as follows: Tracy A. Anderson – aye; Michael S. Hash – aye; Mitchell D. Cornett – aye; Mary E. Dickenson Tomlinson – aye; R. Brantley Ivey – aye.

**RESOLUTION
OF THE GRAYSON COUNTY BOARD OF SUPERVISORS
ACCEPTING TRANSFER OF SHERIFF’S OFFICE PROPERTY TO GRAYSON COUNTY, VIRGINIA**

WHEREAS, the Economic Development Authority of Grayson County, Virginia (the “Authority”), is a body politic and corporate and a political subdivision duly created and validly existing under the Industrial Development and Revenue Bond Act, Va. Code §§ 15.2-4900 et seq., and Grayson County, Virginia (the “County”) is a political subdivision duly created and validly existing under the laws of the Commonwealth of Virginia; and

WHEREAS, the Authority is the owner of that certain real property known as the Grayson County Sheriff’s Office, Grayson County Tax Map Nos. 73A2-A-41C, 73A2-2-6A, 73A2-2-11C (the “Property”); and

WHEREAS, Grayson County, Virginia, wishes to use the Property as collateral in a lease financing agreement with the Virginia Resources Authority in order to finance improvements to the County public safety radio system and improvements in the overall communications infrastructure in the western part of the County, and therefore has requested that the Authority transfer the Property to its ownership; and

WHEREAS, at its special meeting held on March 7th, 2024, the Board of Directors of the Authority directed the transfer of the Property to the County.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF GRAYSON COUNTY, VIRGINIA, as follows:

1. The Board of Supervisors, pursuant to Section 15.2-1803 of the Code of Virginia, 1950, as amended, approves the transfer of the Property from the Authority to the County by deed of gift, in substantially the form presented to the Board of Supervisors in this meeting.
2. The Chairman and Vice Chairman of the Board of Supervisors, and the County Administrator, any one of whom may act, is authorized and directed to accept the deed on behalf of the County of Grayson, Virginia.
3. This Resolution is effective upon adoption.

ADOPTED this 14th day of March 2024.

ATTEST:

Stephen A. Boyer, Clerk
Grayson County Network Authority

R. Brantley Ivey, Chair
Grayson County Network Authority

CERTIFICATE OF VOTES

The record of the roll-call vote by the members of the Board of Supervisors of Grayson County, Virginia, on the foregoing Resolution, duly adopted by the Board upon a roll-call vote at a public meeting held on March 14th, 2024, as follows:

<u>Name</u>	<u>Aye</u>	<u>Nay</u>	<u>Abstain</u>	<u>Absent</u>
R. Brantley Ivey				
Michael S. Hash				
Tracy A. Anderson				
Mary E. Dickenson Tomlinson				
Mitchell D. Cornett				

- RESOLUTION – AUTHORIZING ENTRY OF FUNDING AGREEMENT (USCELLULAR COMMUNICATIONS PROJECT GRANT)

Mike Lockaby, Attorney, explained that this resolution (listed below) is to make funds available to the Grayson County Network Authority to make a grant to US Cellular – US Cellular will be constructing 3 towers that the county will be using for the public safety project – as part of that they will also be locating their normal cellular antennas on those towers as well – this will help with reception for our emergency services especially in the upper end of the county – this funding agreement provides for the county to make the funds available to make a grant to US Cellular to put this together. Supervisor Hash made the motion to approve; duly seconded by Supervisor Cornett. Roll call vote as follows: Tracy A. Anderson – aye; Michael S. Hash – aye; Mitchell D. Cornett – aye; Mary E. Dickenson Tomlinson – aye; R. Brantley Ivey – aye.

**RESOLUTION
OF THE GRAYSON COUNTY BOARD OF SUPERVISORS
AUTHORIZING ENTRY OF FUNDING AGREEMENT
(UScellular Communications Project Grant)**

WHEREAS, the Grayson County Network Authority (the “Authority”), is a political subdivision duly created and validly existing under the Virginia Wireless Service Authorities Act, Va. Code §§ 15.2-5431.1 et seq., and Grayson County, Virginia (the “County”) is a political subdivision duly created and validly existing under the laws of the Commonwealth of Virginia; and

WHEREAS, the Authority intends to provide a grant (the “Grant”) to the United States Cellular Corporation, d/b/a UScellular to fund the acquisition and installation of electronics, antenna equipment, and other personal property necessary or convenient to the provision of communications services on three communications towers to be located in the western portion of the County (the “Project”); and

WHEREAS, the Authority is presently negotiating, and intends to enter, a Grant Agreement providing for the terms and conditions of the Grant to UScellular to fund the Project, in accordance with the Public Private Education Facilities and Infrastructure Act of 2002, Va. Code §§ 56-575.1 et seq.; and

WHEREAS, the County wishes to approve entry of a Funding Agreement with the Authority, in which the County will provide a portion of the proceeds received under a Local Lease Acquisition Agreement and Financing Lease (the “Financing Lease”) to the Virginia Resources Authority under the terms and conditions set forth in the Funding Agreement. The Funding Agreement has been provided to the Board of Supervisors of the County and made a part of the records of this meeting.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF GRAYSON COUNTY, VIRGINIA, as follows:

1. The County hereby approves the form of the Funding Agreement provided to the Board of Supervisors at this meeting, and authorizes and the directs the Chairman or Vice Chairman of the Board of Supervisors of the County or the County Administrator, any one of whom may act (an "Authorized Official"), to execute the Funding Agreement, subject to such additions, amendments, and omissions as may be necessary, the propriety of which shall be conclusively established by the Authorized Official's execution of the Funding Agreement. The maximum amount to be provided to the Authority under the Funding Agreement shall not exceed \$1,310,000.

2. The authorization in operative clause 1. is contingent upon the County's receipt under the Financing Lease of sufficient proceeds to fund its obligations under the Funding Agreement. If the under the Financing Lease the County does not receive sufficient proceeds to fund the County's obligations, the authorization in operative clause 1. shall be void.

3. This Resolution is effective upon adoption.

ADOPTED this 14th day of March 2024.

ATTEST:

Stephen A. Boyer, Clerk
Grayson County Board of Supervisors

R. Brantley Ivey, Chair
Grayson County Board of Supervisors

CERTIFICATE OF VOTES

The record of the roll-call vote by the members of the Board of Supervisors of Grayson County, Virginia, on the foregoing Resolution, duly adopted by the Board upon a roll-call vote at a public meeting held on March 14th, 2024, as follows:

<u>Name</u>	<u>Aye</u>	<u>Nay</u>	<u>Abstain</u>	<u>Absent</u>
R. Brantley Ivey				
Michael S. Hash				
Tracy A. Anderson				
Mary E. Dickenson Tomlinson				
Mitchell D. Cornett				

- RESOLUTION – APPROVING THE LEASE FINANCING OF CAPITAL IMPROVEMENTS TO PUBLIC SAFETY RADIO COMMUNICATIONS SYSTEM

Mr. Lockaby explained this resolution (listed below) initiates the process of actually borrowing the funds to begin the radio project – provides for the county to borrow up to \$2.55M – provides for a maximum interest rate of 4.5% for 15 years (up to 20 years if the project changes) - we would lease the Sheriff's office to VRA, they buy bonds from different localities and package them together and resell them as VRA bonds – this is taking the next step in committing – if you pass the resolution then the next step would be for the Chair to execute the agreement, the agreement would be held in escrow for about a month. Discussion took place and Mr. Boyer noted that a Network Authority meeting would need to be held next month – Mr. Lockaby noted

that at the Network Authority, the Authority would need to adopt the agreement with US Cellular and hopes to have that agreement no later than April 5. Supervisor Anderson made the motion to approve the resolution; duly seconded by Supervisor Hash. Roll call vote as follows: Tracy A. Anderson – aye; Michael S. Hash – aye; Mitchell D. Cornett – aye; Mary E. Dickenson Tomlinson – aye; R. Brantley Ivey – aye.

**RESOLUTION
OF THE GRAYSON COUNTY BOARD OF SUPERVISORS
APPROVING THE LEASE FINANCING OF CAPITAL IMPROVEMENTS
TO PUBLIC SAFETY RADIO COMMUNICATIONS SYSTEM AND FUNDING A GRANT
TO BE MADE BY THE GRAYSON COUNTY NETWORK AUTHORITY TO THE UNITED
STATES CELLULAR CORPORATION, AUTHORIZING THE LEASING OF COUNTY
FACILITIES, THE EXECUTION AND DELIVERY OF A PRIME LEASE AND A LOCAL
LEASE ACQUISITION AGREEMENT AND FINANCING LEASE,
AND OTHER RELATED ACTIONS.**

The Board of Supervisors of Grayson County, Virginia (the “Board”) has determined that it is in the best interest of Grayson County, Virginia (the “County”) (a) to finance the costs of improvements to its public safety radio system and (b) to fund a grant proposed to be made by the Grayson County Network Authority (the “Network Authority”) to the United States Cellular Corporation (“UScellular”), collectively referred to herein as the “Projects.” The following financing arrangements, intended to provide funds sufficient to carry out the Projects, are collectively referred to as the “Financing.”

Virginia Resources Authority (the “VRA”) has indicated its willingness to issue its Series 2024A Infrastructure and State Moral Obligation Revenue Bonds (Virginia Pooled Financing Program) (the “VRA Bonds”) and to provide a portion of the proceeds thereof, in an amount not less than the “Proceeds Requested,” as defined in this resolution, to the County for the purposes described in (a) and (b) above and to pay certain related costs, in accordance with the terms of the “Financing Lease,” defined below.

As used in this resolution, the term “Financing Lease” means a Local Lease Acquisition Agreement and Financing Lease (the “Financing Lease”) dated as of March 15, 2024, or another date to be specified by VRA, between VRA and the County.

VRA has advised the County that the sale date of the VRA Bonds is tentatively scheduled for May 1, 2024, but may occur, subject to market conditions, at any time between April 15, 2024, and May 15, 2024, and that VRA’s objective is to pay the County a purchase price for the Financing Lease which, in VRA’s judgment, reflects its market value (the “Purchase Price Objective”), taking into consideration such factors as the purchase price received by VRA for the VRA Bonds, the underwriters’ discount and other issuance costs of the VRA Bonds, and other market conditions relating to the sale of the VRA Bonds.

Such factors may result in the County receiving an amount other than the par amount of the aggregate principal components of the rental payments under the Financing Lease and consequently the aggregate principal components of the rental payments under the Financing Lease may be greater than the Proceeds Requested in order for the County to receive an amount of proceeds that is not less than the Proceeds Requested with respect to the Financing Lease.

VRA will make the Proceeds Requested available to the County upon certain terms and conditions, and the Board has determined to satisfy those terms and conditions, all in accordance with the following (the “Financing Documents”):

- (i) a Prime Lease whereby the County will lease the “Real Property,” defined below, to VRA (the “Prime Lease”);

- (ii) the Financing Lease whereby VRA will lease the Real Property to the County and the County will make rental payments to VRA; and
- (iii) the Leasehold Deed of Trust, Assignment of Leases and Rents, Security Agreement and Fixture Filing, whereby VRA will assign the rents it receives under the Financing Lease to its trustee for the payment of the VRA Bonds;

forms of which documents have been presented to the Board at this meeting and filed with the Board's records.

THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF GRAYSON COUNTY:

1. Incorporation of Recitals. The recitals above are found and determined to be a part of this resolution.

2. Definitions. Whenever used in this resolution, unless a different meaning clearly appears from the context:

"Maximum Par Amount" means \$2,700,000.

"Proceeds Requested" means an amount sufficient to pay the costs of the Projects intended to be financed and to pay costs of issuance of the Financing Lease, or such other amount requested by the County in writing and approved by VRA before pricing of the VRA Bonds.

"Real Property" means the County Sheriff's Office at 304 Davis Street, Independence, Virginia, and all improvements on such real estate, as more particularly described in the Prime Lease.

3. Approval of Lease-Leaseback Arrangement. The lease-leaseback arrangement with VRA to accomplish the Financing is approved.

4. Approval of Prime Lease. The leasing of the Real Property by the County, as lessor, to VRA, as lessee, pursuant to the terms of the Prime Lease is approved.

5. Approval of the Financing Lease. The leasing of the Real Property by VRA, as lessor, to the County, as lessee, pursuant to the terms of the Financing Lease is approved.

6. Approval of the Terms of the Rental Payments.

The Rental Payments set forth in the Financing Lease shall be composed of principal and interest components and shall result in a stated interest under the Financing Lease not greater than 4.50% per annum (exclusive of "Supplemental Interest," as defined in the Financing Lease), with a final maturity of rental payments of not later than December 31, 2040.

The principal components of the Rental Payments under the Financing Lease shall reflect an original principal amount not to exceed the Maximum Par Amount.

It is determined to be in the best interest of the County to accept the offer of VRA to enter into the Financing Lease with the County, subject to the terms and conditions set forth in this resolution, which Financing Lease shall be executed on behalf of the County by the Chairman or Vice Chairman of the Board (the "Chairman" and "Vice Chairman," respectively) or the County Administrator, any of whom may act. Given the VRA Purchase Price Objective and market conditions, it may become necessary to enter into the Financing Lease with aggregate principal components of the Rental Payments greater than the Proceeds Requested.

The actions of the Chairman, Vice Chairman and the County Administrator, or any or all of them, in accepting the final terms of the Rental Payments shall be conclusive, and no further action shall be necessary on the part of the Board.

7. Other Payments under Financing Lease. The County agrees to pay all amounts required by the Financing Lease, including any amounts required by Section 5.1(b) of the Financing Lease, including the "Supplemental Interest," as provided in such section.

8. Essentiality of the Real Property. The Real Property is found, determined and declared to be essential to the efficient operation of the County, and the County anticipates that

the Real Property will continue to be essential to the operation of the County during the term of the Financing Lease.

9. Annual Budget. While recognizing that it is not empowered to make any binding commitment to make Rental Payments and any other payments required under the Financing Leases beyond the current fiscal year, the Board states its intent to make annual appropriations for future fiscal years in amounts sufficient to make all such payments and recommends that future Boards do likewise during the term of the Financing Leases. The Board directs the County Administrator, or such other officer who may be charged with the responsibility for preparing the County's annual budget, to include in the budget request for each fiscal year during the term of the Financing Lease an amount sufficient to pay the Rental Payments and all other payments coming due under the Financing Lease during such fiscal year. If at any time during any fiscal year of the County throughout the term of the Financing Lease, the amount appropriated in the County's annual budget in any such fiscal year is insufficient to pay when due the Rental Payments and any other payments required under the Financing Lease, the Board directs the County Administrator, or such other officer who may be charged with the responsibility for preparing the County's annual budget, to submit to the Board at the next scheduled meeting, or as promptly as practicable but in any event within 45 days, a request for a supplemental appropriation sufficient to cover the deficit.

10. Rental Payments Subject to Appropriation. The County's obligation to make the Rental Payments and all other payments pursuant to the Financing Documents is specifically stated to be subject to annual appropriation therefor by the Board, and nothing in this resolution or the Financing Documents shall constitute a pledge of the full faith and credit or taxing power of the County or compel the Board to make any such appropriation.

11. Authorization of Financing Documents and Other Matters. The forms of the Financing Documents have been presented to the Board at this meeting and are approved. Either of the Chairman, the Vice Chairman or County Administrator is authorized to execute and deliver on behalf of the County the Financing Documents in substantially the forms submitted to the Board, with such changes, insertions or omissions as may be approved by the officer executing them, whose approval shall be evidenced conclusively by the execution and delivery of the Financing Documents. The Chairman, Vice Chairman, County Administrator and any other officer of the County are authorized to execute and deliver on behalf of the County such other instruments, documents or certificates, and to do and perform such things and acts, as they shall deem necessary or appropriate to carry out the transactions authorized by this resolution or contemplated by the Financing Documents, and all of the foregoing, previously done or performed by such officers of the County, are in all respects approved, ratified and confirmed.

12. Disclosure Documents. The Board authorizes and consents to the inclusion of information with respect to the County to be contained in VRA's Preliminary Official Statement and VRA's Official Statement in final form, both to be prepared in connection with the sale of each series of the VRA Bonds. If appropriate, such disclosure documents shall be distributed in such manner and at such times as VRA shall determine. The County Administrator is authorized

and directed to take whatever actions are necessary or appropriate to aid VRA in ensuring compliance with Securities and Exchange Commission Rule 15c2-12.

13. Tax Documents. The County Administrator, the Chairman or the Vice Chairman, any of whom may act, is authorized to execute a Nonarbitrage Certificate and Tax Compliance Agreement and/or any related document with respect to the Financing (the "Tax Documents") setting forth the expected use and investment of the proceeds of the VRA Bonds to be received by the County pursuant to the related Financing Documents and containing such covenants as may be necessary in order for the County and/or VRA to comply with the provisions of the Internal Revenue Code of 1986, as amended (the "Tax Code"), with respect to the VRA Bonds and the Financing Documents, including the provisions of Section 148 of the Tax Code and applicable regulations relating to "arbitrage bonds." The County covenants that the proceeds of the VRA Bonds to be received pursuant to the Financing Lease will be invested and expended as set forth in the Tax Documents, to be delivered simultaneously with the issuance and delivery of the Financing Lease, and that the County shall comply with the other covenants and representations contained therein.

14. Other Actions. All other actions of the officers of the County in conformity with the purpose and intent of this Resolution are hereby approved and confirmed. The officers of the County are authorized and directed to execute and deliver all certificates and instruments and to take all such further action as may be considered necessary or desirable in connection with the actions contemplated by this Resolution or the execution and delivery of the Financing Documents.

15. SNAP Investment Authorization. The County has previously received and reviewed the Information Statement (the "Information Statement") describing the State Non-Arbitrage Program of the Commonwealth of Virginia ("SNAP") and the Contract Creating the State Non-Arbitrage Program Pool I (the "Contract"), and the County has determined to authorize the County Administrator or other officer charged with the responsibility for managing the County's funds, to use SNAP in connection with the investment of the proceeds of the lease-leaseback transaction if the County Administrator or other officer charged with the responsibility for managing the County's funds determines that the use of SNAP is in the best interest of the County. The Board acknowledges that the Treasury Board of the Commonwealth of Virginia is not, and shall not be, in any way liable to the County in connection with SNAP, except as otherwise provided in the contract creating the investment program pool.

16. Authority of Officers and Agents. The officers and agents of the County shall do all acts and things required of them by this resolution and the Financing Documents for the complete and punctual performance of all the terms, covenants and agreements contained therein.

17. Limitation of Rights. Nothing expressed or mentioned in or to be implied from this resolution or the Financing Lease is intended or shall be construed to give to any person or company other than the parties to the Financing Lease any legal or equitable right, remedy or claim under or in respect to this resolution or any covenants, conditions and agreements herein contained; this resolution and all of the covenants, conditions and agreements hereof being intended to be and being for the sole and exclusive benefit of such parties.

18. Limitation of Liability of Officials of County. No covenant, condition or agreement contained herein shall be deemed to be a covenant, agreement or obligation of a present or future member, officer, employee or agent of the County in his individual capacity, and neither the members of the County nor any officer thereof executing the Financing Lease shall be liable personally on the Financing Lease or be subject to any personal liability or accountability by reason of its execution. No member, officer, employee or agent of the County shall incur any personal liability with respect to any other action taken by him pursuant to this resolution or the Act, provided he acts in good faith.

19. Headings. Any headings in this resolution are solely for convenience of reference and shall not constitute a part of the resolution nor shall they affect its meaning, construction or effect.

20. Effective Date. This resolution shall take effect immediately.

ADOPTED this 14th day of March 2024.

The undersigned Clerk of the Board of Supervisors of Grayson County, Virginia, hereby certifies that (a) the foregoing constitutes a true, complete and correct copy of a resolution adopted on March 14, 2024, by the Board of Supervisors at a regular meeting, and (b) during the consideration of the foregoing resolution, a quorum was present. I hereby further certify that the minutes of such meeting reflect how each member of the Board of Supervisors voted with respect to the adoption of the foregoing resolution as follows:

<u>Member</u>	<u>Vote</u>
R. Brantley Ivey	
Michael S. Hash	
Tracy A. Anderson	
Mary E. Dickenson Tomlinson	
Mitchell D. Cornett	

(SEAL)

- Resolution – Adopting the Utility Scale Renewable Facilities Policies Comprehensive Plan Addendum - Tabled
- Ordinance – To Amend The Zoning Ordinance For the Regulation of Solar Energy and Wind Energy Generating Facilities, Along with Other Amendments for Renewable Energy Uses to Clarify their Regulation, and to Update Procedures Related to the Consideration of Special Use Permits - Tabled

IN RE: BOARD APPOINTMENTS

Economic Development Authority – 1yr term –

- Jonathan Warren (EC) term expires 4/13/24 – is willing to serve another term
- Jason Baumgardner (OT) term expires 4/13/24 - is willing to serve another term

Economic Development Authority – 2yr term –

- Justine Jackson-Ricketts (EC) term expires 4/13/24
- Todd Cannaday (EC) term expires 4/13/24 – is willing to serve another term

Rooftop of VA CAP – 5yr term

- Jada Black – term expires 4/11/24 – is willing to serve another term

Zoning Board of Appeals – 5yr term

- Austin Haga (W) term expires 3/31/24 – is willing to serve another term
- Tony Goodman (OT) term expires 3/31/24 – no longer wishes to serve
- Keith Andrews (OT) – application has been received and is willing to serve

Discussion took place regarding the appointments for the Economic Development (EDA) Authority – Mr. Boyer noted that their by-laws do not state “district specific” – there are 7 voting members and 1 non-voting member – Mr. Boyer read the list of members for the EDA – Supervisor Hash made the motion to table the EDA appointments and have staff review; duly seconded by Supervisor Tomlinson. Motion carried 5-0.

Supervisor Anderson made the motion to approve the Rooftop appointment and the Zoning Board of Appeals appointments; duly seconded by Supervisor Tomlinson. Motion carried 5-0.

IN RE: RURAL RUSTIC ROADS DISCUSSION

Mr. Smith explained that our VDOT representative reached out to us to get some roads for consideration for rural rustic roads from the Board – 7 from the Providence District and 1 from the Elk Creek District – list will need to be submitted to VDOT and more than likely they will go with the top 5 to be added to the Six-Year Road Plan – funding has been reduced and we don't know that the funding will be – the list will need to be turned in to VDOT tomorrow – then VDOT will look at the roads to see if they qualify for rural rustic – VDOT will present the Six-Year Road Plan in the next couple of months. Road list submitted are: Horse Shoe Dr (off Scenic Drive); Saddle Creek Rd; Beaver Dam Rd; Rim Rock Ln; Chestnut Grove Rd; Mt. Olivet Rd; Chestnut Ln (Stevens Creek Community); Walnut Ln (off Scenic Dr); Maple Ln (off Riverside Dr); Frazier Rd (Rt. 824 the last 1500'); turnip Ln (off Water Wheel – 1200'); Greenville Rd (Rt. 640 – the last 0.6 miles); and Little Fox Creek Rd.

The Board took a 5-minute recess at 8:45pm and the meeting resumed at 8:50pm.

IN RE: COUNTY ADMINISTRATOR'S REPORT

Mr. Boyer gave the following report:

- Hardin Rd – warning signs have been ordered
- Old Baywood Rd – Rt. 624 and Rt. 626 – VDOT Engineers are scheduled to meet next week on placement of signs
- Carsonville Rd – Supervisor Hash noted that this road needs signage for trucks as well

IN RE: INFORMATION ITEMS

As presented

IN RE: REGISTERED SPEAKERS AND PUBLIC COMMENT

- Bonnie Parsons, Riverside Dr/Independence – could the recommendations be amended such as smaller wind turbines/blades – consider cleanup
- Roger Rose, Discovery Ln/Elk Creek – asked Board to reconsider Sanctuary for the Unborn
- Jason Bedhun, Mountain View Ave/Independence – thanked Board for addressing the issues with the radio system – US Cell shouldn't be involved – AT&T has to light this area – county purchase tower outright then can lease to whomever – keep possession of towers

IN RE: BOARD OF SUPERVISORS' TIME

Supervisor Cornett commented on the AEP rate increase – would like to draft a resolution for the next meeting – other counties in Southwest Virginia are approving the resolution

- consensus of the Board is to do the resolution at the next meeting. Mr. Boyer will reach out to Wythe County for a copy of theirs.

IN RE: CLOSED SESSION

None

IN RE: ADJOURN MEETING

Supervisor Tomlinson made the motion to adjourn; duly seconded by Supervisor Cornett
Motion carried 5-0.